Biofuel: NOx and MARPOL Annex VI compliance



Biofuel within MARPOL Annex VI

MARPOL Annex VI sets limits for emissions of SO_x and NO_x for "fuel oil for combustion purposes" – where does this leave biofuel?

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- Regulation 13 of Annex VI sets out NO_x limits
- Compliance with NO_x limits determined through the NO_x Technical Code – very different from determining SO_x compliance!
- Regulation 18.3 of Annex VI Fuel oil quality differentiates between 18.3.1: "blends of hydrocarbons derived from petroleum refining" and 18.3.2: "fuel oil for combustion purposes derived by methods other than petroleum refining" with a caveat that it "shall not cause an engine to exceed the applicable NOx emission limit set forth in ... regulation 13".



Regulation 13 - NOx emission limits

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- Tier I Ships constructed on or after 1 Jan 2000
- Tier II Ships constructed on or after 1 Jan 2011
- Tier III –Ships constructed 1 Jan 2016 onwards when in NOx ECAs

Tier	n < 130 rpm	n = 130 – 1999 rpm	n ≥ 2000 rpm
Tier I	17.0 g/kWh	45.0 ·n ^(-0.2) g/kWh	9.8 g/kWh
Tier II	14.4 g/kWh	44.0 ·n ^(-0.23) g/kWh	7.7 g/kWh
Tier III	3.4 g/kWh	9.0 ·n ^(-0.2) g/kWh	2.0 g/kWh

- Compliance demonstrated through survey and **certification of the engine** in accordance with the NO_x Technical Code leading to:
- Engine International Air Pollution Prevention (EIAPP) Certificate
- EIAPP based on specific Test fuel oil: ISO 8217:2005 DM-grade
- Existing engine using biofuel or biofuel blend may have to demonstrate compliance

Biofuel & NOx – problem/solutions?



- The problem:
- How to prove that the engine does not "exceed the applicable NOx emission limit" when the EIAPP Certificate is based on DM-grade oil-based fuel?
- May require onboard emissions testing for fuel from non-petroleum sources where the results should be presented in g/kWh impractical and unreliable
- Proposed solutions:
- MEPC 70/7/2 (IMarEST, 2016) allow Regulation 18.3.1 to cover all fuel oils, deleting Regulation 18.3.2
- MEPC 76/7/22 (DE, FR, GR, JPN, SGP, ICS) invite Administrations of Parties to MARPOL Annex VI to issue temporary exemptions for ships conducting biofuel trials for GHG reduction purposes
- <u>MEPC 76/7/22</u> (India) consider amendments to MARPOL Annex VI and the NOx Technical Code to clarify the regulatory requirement for the use of biofuel and biofuel blends on board

Biofuel emission reduction potential



How does biofuel and biofuel blends compared to DM-grade MGO?

- Less SO_x but similar for CO2 and NO_x though some evidence of higher NO_x
- Significant potential for reduction in carbon intensity if taking <u>well to wake</u> lifecycle emissions into account (as opposed to tank to wake)
- IMO's initial GHG Strategy adopted in 2018 identifies among the 'candidate short-term measures':
 - develop robust lifecycle GHG/carbon intensity guidelines for all types of fuels, in order to prepare for an implementation programme for effective uptake of alternative low-carbon and zero-carbon fuels

Sea trials of a B20 MGO/biodiesel blend



- Sea trials conducted on two ships for a duration of three months under all sea conditions at both loaded and ballast passages (MEPC 76/7/32)
- Emission measurements conducted at different engine loads by a certified Flue gas analyser and NOx analyser in line with NOx Technical Code

Ship 1 certified for NOx Tier-I Ship 2 pre-dates NOx Tier requirements	NOx when using B20 biodiesel blend compared to LSHSD	CO2 when using B20 biodiesel blend compared to LSHSD
Main engine: 2 x 969 kW @ 1200 rpm Auxiliary engine: 2 x 189 kW @ 1500 rpm	Approximately 2% reduction	Approximately 7% reduction (21% if considering LCA)
Main engine: 2 x 596.8 kW @ 1400 rpm Auxiliary engine: 2 x 125 kW @ 1500 rpm	Minimum 6% reduction Maximum 28% reduction	Approximately 7% reduction (21% if considering LCA)

Concluding observations

- Biofuel and biofuel blends can meet NOx emission limits, the question is how to prove compliance
- There is growing recognition that development of low-carbon or carbon neutral biofuels may be hindered by the current text of MARPOL Annex VI and the NOx Technical Code
- MARPOL Annex VI amendment requires broad support at IMO and would need to be taken forward under a 'new output' under IMO procedures







Working with our members to keep the global marine fuels industry on course

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Thank you for your attention!

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